## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

							, GAS AND I				AMENDED R	EPORT		
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER  LC TRIBAL 2-5D-56				
2. TYPE OF WORK  DRILL NEW WELL REENTER P&A WELL DEEPEN WELL									3. FIELD OR WILDCAT UNDESIGNATED					
4. TYPE OF WELL  Oil Well Coalbed Methane Well: NO									5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR  BERRY PETROLEUM COMPANY										7. OPERATOR PHONE 303 999-4044				
8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066									9. OPERATOR E-MAIL kao@bry.com					
	RAL LEASE NUME , INDIAN, OR ST	ER		11.	11. MINERAL OWNERSHIP					12. SURFACE OWNERSHIP				
_	20G-	000-5500	- 'foo')	FE	FEDERAL INDIAN STATE FEE					FEDERAL INDIAN STATE FEE INDIAN STATE FE				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')  Utah Division of Wildlife Resources										801-538-4700				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1594 West Temple, Suite 2110, Salt Lake City, UT 84114										16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')					18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS					19. SLANT				
				YE	YES (Submit Commingling Application) NO					VERTICAL DIRECTIONAL DI HORIZONTAL				
20. LOCATION OF WELL				FOOTA	DOTAGES		TR-QTR	SECTION	TOW	NSHIP	RANGE		MERIDIAN	
LOCATION AT SURFACE 829 F				FNL 2	IL 2130 FWL		NENW	5	5.	0 S	6.0 W		U	
Top of Uppermost Producing Zone 663 f				FNL 2	NL 2118 FEL		NWNE	5	5.	5.0 S 6			U	
At Total Depth 626 FI					IL 2010 FEL		NWNE	5		5.0 S		6.0 W U		
21. COUNTY  DUCHESNE					22. DISTANCE TO NEAREST LEASE LINE (Feet) 829					23. NUMBER OF ACRES IN DRILLING UNIT 640				
					25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)					<b>26. PROPOSED DEPTH</b> MD: 6686 TVD: 6500				
27. ELEVATION - GROUND LEVEL 6412					28. BOND NUMBER  RLB0005647					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-11041				
					Hole, Casing, and Cement Information									
String	Hole Size	Casing Size	_	_	Weight 24.0		& Thread	Max Mu		Cement	Sacks	Yield	Weight	
Surf Prod	7.875	8.625 5.5					55 ST&C 55 LT&C	9.5		Class G Type V	225 180	1.15 3.82	15.8 11.0	
								Class G	365	1.7	13.1			
							HMENTS							
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES  WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER  COMPLETE DRILLING PLAN												•		
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER  AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)								COMPLETE DRILLING PLAN  FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER						
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY							TOPOGRAPHICAL MAP							
DRILLED)														
NAME Kathy K. Fieldsted					TITLE Sr. Regulatory & Permitting Tech.					PHONE 435 722-1325				
SIGNATURE					<b>DATE</b> 08/16/2011					EMAIL	kkf@bry.com	1		
	<b>BER ASSIGNED</b> 1350925000	00		APPR	APPROVAL HOUGHILL									
					Permit Manager									

